



Ethane dehydrogenation over nano-Cr₂O₃ anode catalyst in proton ceramic fuel cell reactors to co-produce ethylene and electricity

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ABSTRACT

Ethane and electrical power are co-generated in proton ceramic fuel cell reactors having Cr₂O₃ nanoparticles as anode catalyst, BaCe_{0.8}Y_{0.15}Nd_{0.05}O_{3-δ} (BCYN) perovskite oxide as proton conducting ceramic electrolyte, and Pt as cathode catalyst. Cr₂O₃ nanoparticles are synthesized by a combustion method. BaCe_{0.8}Y_{0.15}Nd_{0.05}O_{3-δ} (BCYN) perovskite oxides are obtained using a solid state reaction. The power density increases from 51 mW cm⁻² to 118 mW cm⁻² and the ethylene yield increases from about 8% to 31% when the operating temperature of the solid oxide fuel cell reactor increases from 650 °C to 750 °C. The fuel cell reactor and process are stable at 700 °C for at least 48 h. Cr₂O₃ anode catalyst exhibits much better coke resistance than Pt and Ni catalysts in ethane fuel atmosphere at 700 °C.

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1. Introduction

Ethane is present at levels up to several percent in many natural gas deposits, and is also formed as a by-product of petroleum refining. Its main use is as petrochemical feedstock to produce ethylene, a major intermediate in manufacture of polymers and petrochemicals [1]. Its potential has been recognized as a fuel for hydrocarbon solid oxide fuel cells to generate electrical energy with high efficiency and low impact on the environment, in which it is oxidized deeply to CO₂ and H₂O [2–5]. To more efficiently utilize ethane resources, ethane proton ceramic fuel cell reactors have been developed having several specific advantages including [6–9]: (1) value-added ethylene can be co-generated with power; (2) there are no greenhouse gas (CO₂) emissions, in contrast to oxygen ion solid oxide fuel cells; (3) ethylene can be obtained with higher selectivity and no detectable amounts of acetylene, in contrast to conventional steam cracking processes.

In a proton conducting fuel cell reactor, ethane is dehydrogenated to ethylene over the anode catalyst, protons are conducted through the proton conducting electrolyte to form water by reacting with oxygen at the cathode, and electrons are conducted through an external circuit. Although several proton conductors and cathode materials have been reported for proton conduct-

ing solid oxide fuel cells [10–22], there are very few practical anode catalysts identified for hydrocarbon proton conducting solid oxide fuel cells [5]. In our previous study, we used Pt as anode catalyst for ethane solid oxide fuel cells due to its high ethane dehydrogenation activity; however Pt is expensive and easily poisoned by carbon deposition at fuel cell operating temperatures [7,8]. Consequently we have investigated alternative anode materials for selective conversion of hydrocarbons. Herein we describe use of Cr₂O₃ nanoparticles as anode catalysts for ethane dehydrogenation in high performance proton ceramic fuel cell reactors for co-producing ethylene and electrical power.

2. Experimental

2.1. Materials preparation and characterization

Cr₂O₃ nanopowders were prepared by a combustion method. Cr(NO₃)₃·6H₂O salt was first dissolved in deionized water. Subsequently, citric acid as chelating agent was added in 2:1 molar ratio to Cr ions. The resulting solution was adjusted to about pH 8 with ammonia hydroxide then heated on a hot plate to evaporate water at 90 °C until it formed a gel which was then dried. The dry gel was calcined at 500 °C for 2 h, the temperature shown to be suitable using TA SDT Q600 thermal gravity analysis (TGA) of dry gel in air. Temperature programmed oxidation (TPO) analysis was performed using TGA combined with a Pfeiffer Thermostat GSD 301 mass spectrometer (MS). Samples for TGA-DSC-MS tests were

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5 mg, the flow gas of air was 100 mL min⁻¹, and the heating rate was 10 °C min⁻¹.

BaCe_{0.8}Y_{0.15}Nd_{0.05}O_{3-δ} (BCYN) perovskite powders were synthesized using a solid state reaction from stoichiometric amounts of BaCO₃, CeO₂, Y₂O₃ and Nd₂O₃. Mixtures were ball-milled for 24 h, and then calcined at 1300 °C for 10 h in air. The resulting materials were ball-milled again for 24 h, pressed at 5 tons into discs with a diameter of 1.86 cm and a thickness about 2 mm, and sintered at 1500 °C for 10 h in air to obtain high-density membranes. After sintering, the BCYN discs were polished and reduced to 1 mm thickness.

Platinum paste was applied on one side of the polished discs and dried to form 0.5 cm² electrodes, then heated at 900 °C for 30 min. An intimate mixture of 40% Cr₂O₃ and 60% Cu powders then was dispersed in terpineol mixed with 10% polyethylene glycol (PEG) as screen printing binder to form a paste which was screen painted onto the opposite face of the electrolyte and dried under infrared light to form 0.5 cm² anodes. Cr₂O₃ served as anode catalyst and Cu improved electrical conductivity of the anode.

The phase structures of materials were identified using a Rigaku Rotaflex X-ray diffractometer (XRD) with Co K α radiation. The shapes and particle sizes of powders were determined using a Philips Morgagni 268 transmission electron microscope (TEM). Morphology of sintered BCYN disc cross-section was determined using a Hitachi S-2700 scanning electron microscope (SEM). X-ray photoelectron spectroscopy (XPS) was performed in a Kratos Analytical AXIS 165. A monochromated Al K α ($h\nu = 1486.6$ eV) source was used at a power of 210 W, with a base pressure of 3×10^{-8} Pa in the analytical chamber. The spectra were referenced to C 1s binding energy of 284.6 eV and fitted using Gaussian–Lorentzian peak shapes and Shirley baselines.

2.2. Fuel cell reactor system fabrication and testing

The fuel cell reactor was set up by securing the MEA (membrane electrode assembly) between coaxial pairs of alumina tubes and sealed using ceramic sealant, which was cured by heating in a vertical Thermolyne F79300 tubular furnace. Au paste and mesh were used as current collector at the anode. 10% H₂ (balance with He) was fed into the anode chamber as the temperature was increased from room temperature to 750 °C at 1 °C min⁻¹. Then, ethane was fed into the anode chamber to replace 10% H₂ gas. Oxygen was the cathode feed.

The conductivity of BCYN perovskite electrolyte and the electrochemical performance of fuel cell reactor were measured using a Solartron 1287 electrochemical interface together with 1255B frequency response analysis instrumentation. The outlet gases from the anode chamber were analyzed using a Hewlett-Packard model HP5890 GC equipped with a packed bed column (OD: 1/8 IN.; length: 2 m; Porapak QS) operated at 80 °C and equipped with a thermal conductivity detector. The fuel cell reactor set-up and test system are shown schematically in Fig. 1. The ethane conversion, ethylene selectivity and yield were calculated according to the previously reported method and defined as [6]:

$$\text{C}_2\text{H}_6 \text{ conversion} = \left[\frac{\text{moles of C}_2\text{H}_6 \text{ converted}}{\text{moles of C}_2\text{H}_6 \text{ introduced}} \right] \times 100\% \quad (1)$$

$$\text{C}_2\text{H}_4 \text{ selectivity} = \left[\frac{\text{moles of C}_2\text{H}_4 \text{ produced}}{\text{moles of C}_2\text{H}_6 \text{ converted}} \right] \times 100\% \quad (2)$$

$$\text{C}_2\text{H}_4 \text{ yield} = \left[\frac{\text{moles of C}_2\text{H}_4 \text{ converted}}{\text{moles of C}_2\text{H}_6 \text{ introduced}} \right] \times 100\% \quad (3)$$

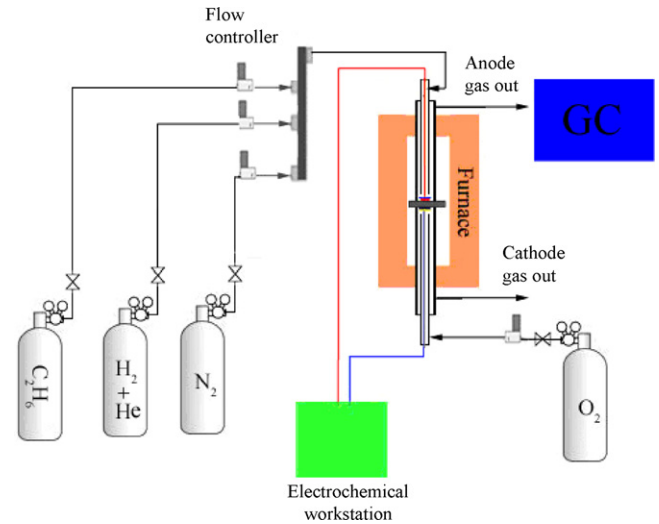


Fig. 1. Schematic of proton ceramic fuel cell reactor set-up and test system.

3. Results and discussion

3.1. Thermal analysis of Cr–citrate complex

The thermal decomposition procedure of the Cr–citrate complex gel was monitored using TGA–DSC analysis (Fig. 2). There was continuous weight loss totalling about 90% as the sample was heated from room temperature to 500 °C. The slow weight loss of ~2% below ~130 °C was attributed primarily to evaporation of water. The rapid weight loss of ~40% in the range 130–300 °C was attributed to the decomposition of a portion of the organic matter in the citrate complex. There was a dramatic weight loss of ~48% and corresponding heat flow peak greater than 18 W g⁻¹ between ~300 °C and ~400 °C, resulting from the combustion of NH₄–NO₃ and oxidation of any residual organic matter. There was no obvious further weight loss above 500 °C, which suggested that the Cr–citrate gel was completely decomposed to oxides below 500 °C in air. Consequently, the dry gel was heated to 500 °C to prepare Cr₂O₃ powders.

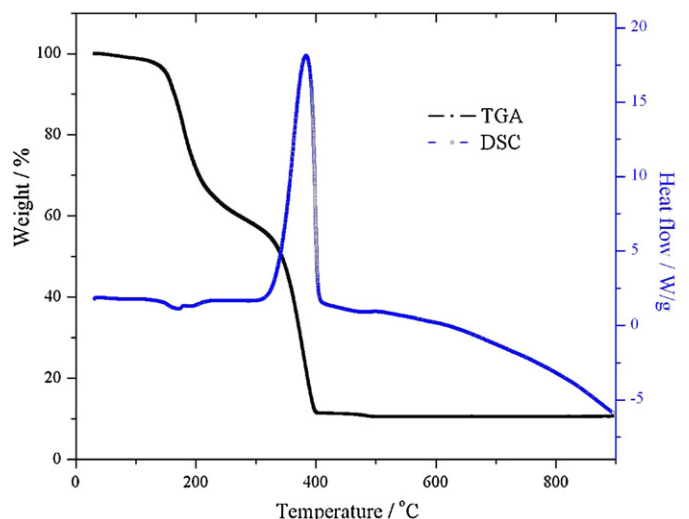


Fig. 2. TGA–DSC curves of Cr–citrate–nitrate gel.

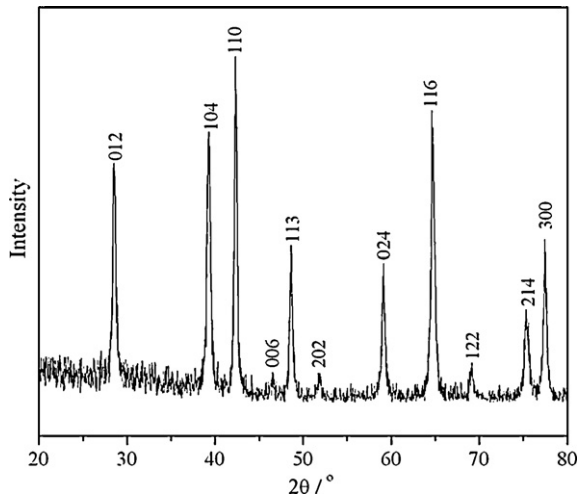


Fig. 3. XRD pattern of as-prepared Cr_2O_3 powder.

3.2. Characterization of as-prepared Cr_2O_3 powders

XRD (Fig. 3) confirmed that Cr_2O_3 was formed after calcination of the Cr–citrate complex gel at 500°C for 2 h in air. The Cr_2O_3 formed using this process consisted of very fine particles, mainly smaller than 20 nm (TEM, Fig. 4). Hence use of citrate as a chelating agent provided good distribution of Cr ions in the dry gel, and the process generated large amounts of gas during the citrate–nitrate gel combustion and decomposition, resulting in formation of very fine Cr_2O_3 particles.

3.3. Structure and conductivity of BCYN electrolyte

BCYN prepared via solid state reaction was a pure perovskite oxide (XRD, Fig. 5). Cross-sectional SEM image (Fig. 6) showed that BCYN membranes sintered at 1500°C were very dense. The conductivity of BCYN perovskite electrolyte increased from 25.7 mS cm^{-1} to 52.9 mS cm^{-1} when the fuel cell reactor operating temperature increased from 650°C to 800°C (Fig. 7), which was higher conductivity than that of BCY used in our previous study under ethane fuel cell operating conditions [7]. Thus, as found previously for BCYN prepared by the Pechini method [23], doping of Nd into BCY

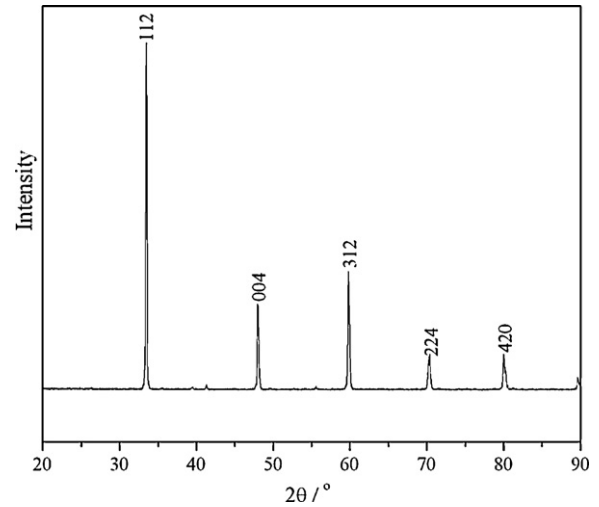


Fig. 5. XRD pattern of as-prepared BCYN perovskite oxide.

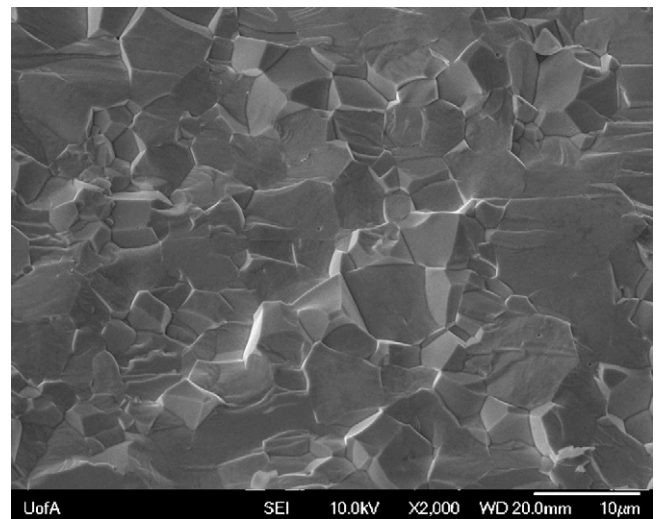


Fig. 6. Cross-sectional SEM image of BCYN ceramic electrolyte membrane.

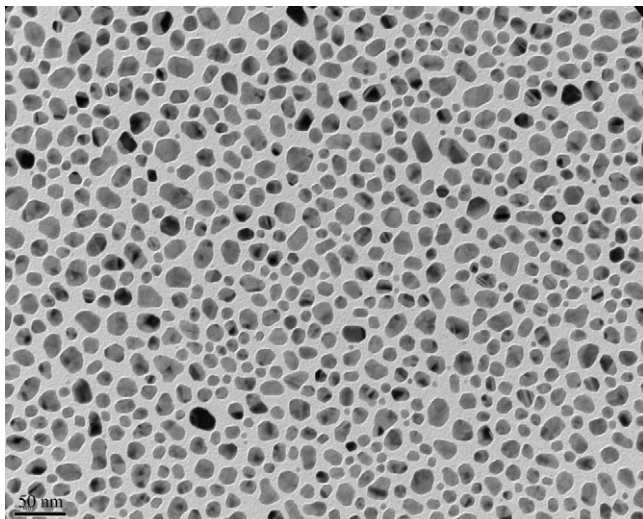


Fig. 4. TEM image of as-prepared Cr_2O_3 powder.

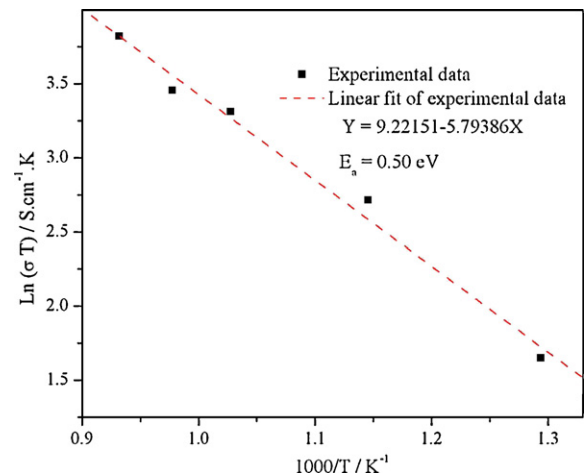


Fig. 7. Conductivity of BCYN electrolyte under proton ceramic fuel cell reactor conditions. The flow rates of ethane and oxygen each are 150 mL min^{-1} .

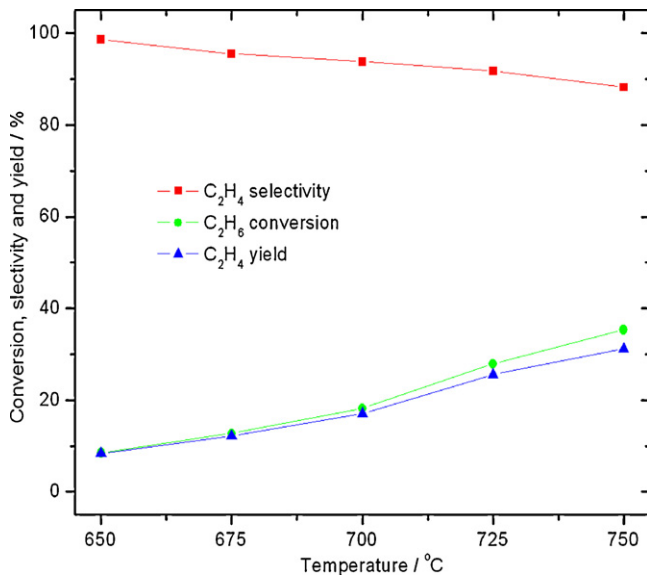


Fig. 8. Ethane conversion, ethylene selectivity and yield in proton ceramic fuel cell reactor under open-circuit conditions. The flow rates of ethane and oxygen each are 150 mL min⁻¹.

perovskite oxide using the present method also improved its conductivity.

3.4. Ethane dehydrogenation over Cr₂O₃ anode catalyst

The main reaction in the anode chamber is dehydrogenation of ethane to ethylene with high selectivity, arising from several factors. Cr₂O₃ is an excellent dehydrogenation catalyst, and so dehydrogenation of ethane to ethylene occurred readily [24]. The proton conducting ceramic electrolyte membrane prevented contact with any oxygen source. The proton ceramic electrolyte membrane conducted the protons to the cathode to react with oxygen and form water, thus providing the thermodynamic driving force and removing equilibrium limitation of the dehydration reaction. Conversion of ethane increased from 8.5% to 35.3% whilst the selectivity of ethylene decreased from 98.6% to 88.2% (Fig. 8), so the ethylene yield increased from 8% to 31% as the operating temperature increased from 650 to 750 °C. However, as the rate of dehydrogenation of ethane to ethylene increased with temperature, by-product formation also became faster. GC analysis showed that there were also small amounts of methane and hydrogen, and traces of carbon oxides, in addition to ethane and ethylene in the outlet stream from the anode compartment fed with dry ethane.

The hydrogen in the anode outlet was attributable to either or both of gas phase cracking of ethane to ethylene and combination of the accommodated protons which were produced from the cleavage of C–H bond as ethane dehydrogenated over Cr₂O₃ anode catalyst but did not transported through the thick electrolyte membrane in time. Methane was produced from the thermal cracking of ethane which was more favoured at the higher temperature, so that ethylene selectivity decreased while methane selectivity increased at the higher operating temperature. The source of the trace amounts of carbon oxides was not clear. Possibilities included oxidation of ethane by oxygen from a very small oxide ion current through the doped barium cerate electrolyte, counter to the proton current, at high temperature, or diffusion of undetected small amounts of oxygen which diffused into the anode chamber through the fuel cell sealant [25,26]. Fig. 9 showed the Cr2p_{3/2} XPS spectra over Cr₂O₃ anode catalyst before and after test. The binding energy (BE) of Cr2p_{3/2} signals at about 576, 577, and 579 eV was attributed to Cr²⁺, Cr³⁺, and Cr⁶⁺ species, respectively [27,28]. The surface

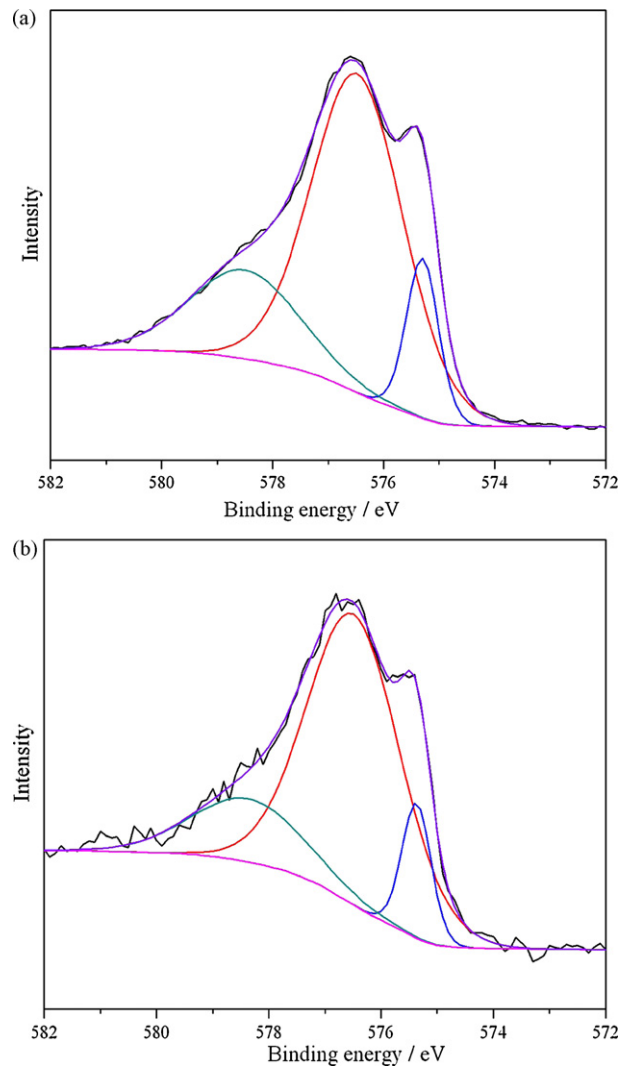


Fig. 9. XPS spectra of Cr2p_{3/2} over Cr₂O₃ anode catalysts before (a) and (b) after test.

concentration of Cr species was given in Table 1. The results displayed that the concentration of Cr²⁺ species had no obvious change while the concentration of Cr³⁺ species increased and the concentration of Cr⁶⁺ species decreased after test. Therefore, the carbon oxides also might be from the oxidation of ethane by Cr₂O₃ anode catalyst.

Conversion of ethane increased with discharging current density as a function of temperature (Fig. 10), because removal of protons from the anode was more rapid at larger discharging current density. Ethane conversion also increased with temperature when the discharging current density was held constant, showing that the electrochemical dehydrogenation reaction was enhanced at higher temperature. Thus ethane conversion increased with both temperature, hence the enhanced dehydrogenation reaction rate, and ion current density.

Table 1

Cr surface concentration of the Cr₂O₃ anode catalyst before and after test.

| | As-prepared Cr ₂ O ₃ | | Cr ₂ O ₃ after test | |
|------------------|--|---------------|---|---------------|
| | BE(eV) | Concentration | BE(eV) | Concentration |
| Cr ²⁺ | 575.3 | 11.6% | 575.4 | 11.3% |
| Cr ³⁺ | 576.5 | 66.5% | 576.5 | 71.1% |
| Cr ⁶⁺ | 578.5 | 21.9% | 578.4 | 17.6% |

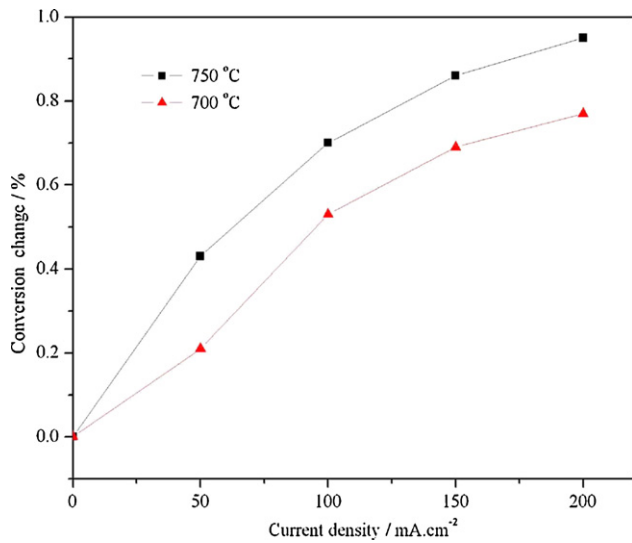


Fig. 10. Change of ethane conversion at different current densities in proton ceramic fuel cell reactors. The flow rates of ethane and oxygen each are 150 mL min⁻¹.

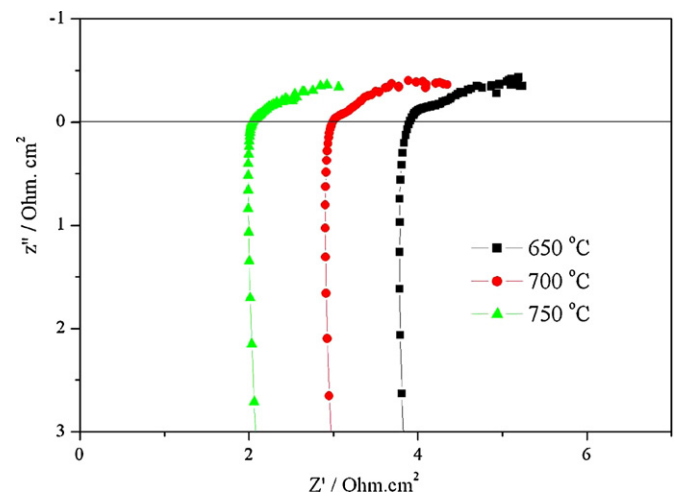


Fig. 12. Electrochemical impedance spectra (EIS) of proton ceramic fuel cell reactors. The flow rates of ethane and oxygen each are 150 mL min⁻¹.

3.5. Electrochemical performance of proton ceramic fuel cell reactors

During ethane dehydrogenation over Cr₂O₃ anode catalyst, electrons were conducted to the outer circuit through the Cu electrical conductor within the anode, and protons were conducted to the cathode via the electrolyte, thereby generating electrical energy. The voltage–current and power density curves of the fuel cells are presented in Fig. 11. At 650 °C, the maximum power density of the fuel cell was 51 mW cm⁻² at current density 95 mA cm⁻². The maximum power density increased with reactor temperature. At 750 °C, the maximum power density was 118 mW cm⁻² at current density 230 mA cm⁻². Both of the rates of dehydrogenation of ethane over the anode catalyst and proton conductivity of BCYN electrolyte were enhanced at higher temperature, resulting in higher power density. The performance of the fuel cell with Cr₂O₃ anode catalyst was comparable to that with Pt anode catalyst [6]. Furthermore, Cr₂O₃ is much lower in cost than Pt, and so offers economic benefit for use as fuel cell catalyst. Fig. 12 shows the electrochemical impedance spectra (EIS) of the ethane fuel cell under open-circuit conditions. The intercepts with the real axis at high frequency

and the succeeding semi-circle were assigned to electrolyte ohmic and electrode polarization resistances, respectively. Both the ohmic resistance of the electrolyte and electrode polarization of fuel cell decreased when the operating temperature increased, consistent with results of fuel cell power tests.

The power density of the fuel cell at 700 °C showed no apparent change during 48 h operation (Fig. 13), which indicated that the ethane fuel cell had good stability. The stability was attributed, at least in part, to both Cr₂O₃ catalyst and Cu electron conductor having low carbon deposition activity, and to chemical and physical stability of the electrolyte under the operating conditions. To compare the carbon deposition on anode catalysts, the Cr₂O₃, Pt and Ni powders were treated in ethane at 700 °C for 10 h then heated in air with TPO technique. Fig. 14 illustrated that there was almost no CO₂ emission when the treated Cr₂O₃ was heated in the air comparing to the large peaks of CO₂ signal intensity of Ni and Pt catalysts. The results suggested that Cr₂O₃ anode material had much better coke resistance than Pt and Ni anode catalysts in ethane fuel at 700 °C. Thus, in addition to its low cost, use of Cr₂O₃ as anode catalyst has technical advantages over Pt and Ni, which readily resulted in coking in dry ethane fuel at 700 °C.

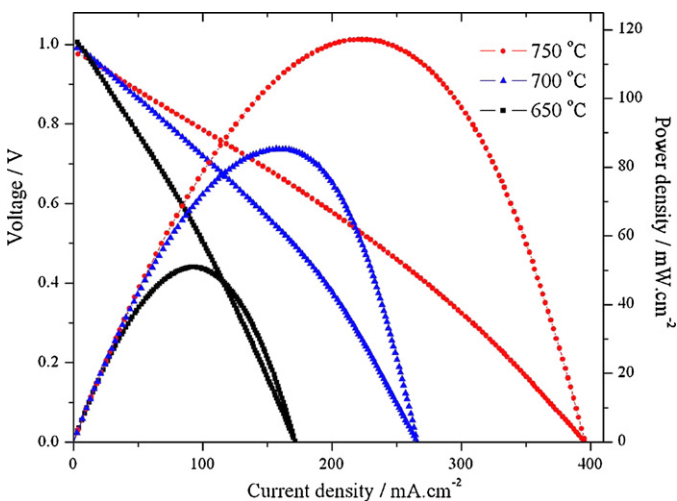


Fig. 11. Current density–voltage and power density curves of proton ceramic fuel cell reactor. The flow rates of ethane and oxygen each are 150 mL min⁻¹.

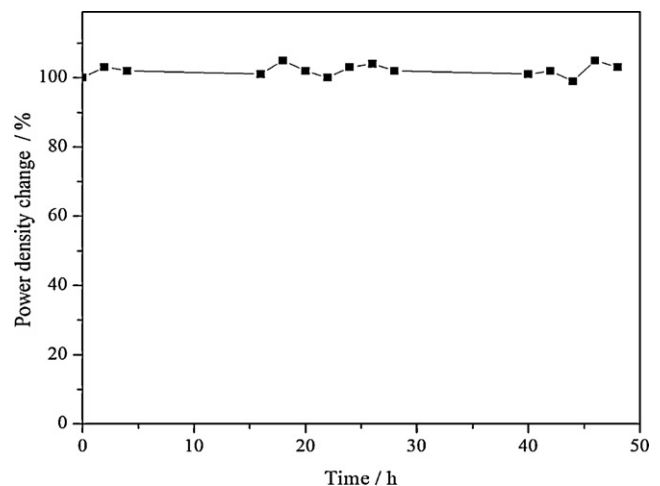


Fig. 13. Power density change of proton ceramic fuel cell reactors at 700 °C with time on stream. The flow rates of ethane and oxygen each are 150 mL min⁻¹.

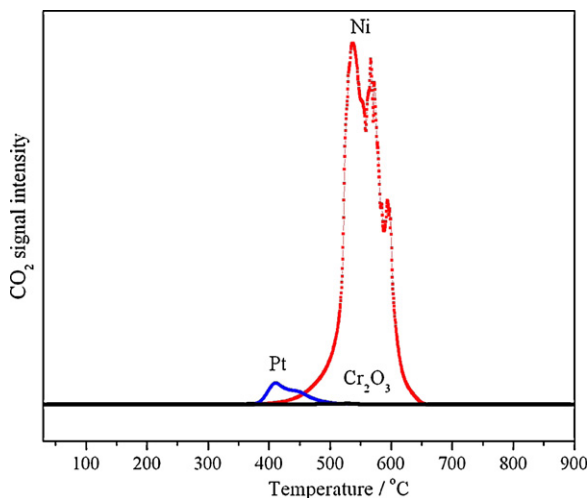


Fig. 14. O₂-TPO curves of Pt and Cr₂O₃ anode catalysts after treatment in dry ethane at 700 °C for 10 h.

4. Conclusion

Cr₂O₃ nanoparticles prepared by a sol-gel combustion method are effective and stable anode catalysts for ethane dehydrogenation to ethylene in solid oxide fuel cell reactors using BaCe_{0.8}Y_{0.15}Nd_{0.05}O_{3-δ} (BCYN) as proton conducting ceramic electrolyte. The BCYN electrolyte has higher conductivity than BaCe_{0.85}Y_{0.15}O_{3-δ} (BCY) under the ethane fuel cell operating conditions. The solid oxide fuel cell reactor exhibits high selectivity for ethane dehydrogenation to ethylene yield: 8.3, 17.1 and 31.1%, co-generating 51, 85, and 118 mW cm⁻² at 650, 700, and 750 °C, respectively. Operation of the fuel cell was stable over 48 h at 700 °C.

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